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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

KRISTIN K. MAYES - CHAIRMAN
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

JAN 14 P 3:43

ARIZONA CORPORATION COMMISSION
DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. WS-02676A-09-0257
RIO RICO UTILITIES, INC., AN ARIZONA)
CORPORATION, FOR A DETERMINATION OF)
THE FAIR VALUE OF ITS UTILITY PLANT AND)
PROPERTY AND FOR INCREASES IN ITS)
WATER AND WASTEWATER RATES AND)
CHARGES FOR UTILITY SERVICE BASED)
THEREON.)

NOTICE OF FILING

Rio Rico Properties, Inc., through undersigned counsel, hereby files the Direct Testimony
of Matthew Rowell regarding rate design.

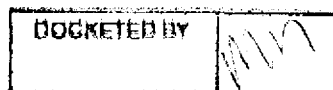
RESPECTFULLY SUBMITTED this 14th day of January 2010.

ROSKA DEWULF & PATTEN, PLC

Arizona Corporation Commission

DOCKETED

JAN 14 2010



By

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Original and 13 copies of the foregoing
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THEREON.)

Direct Testimony of

Matthew J. Rowell

on Behalf of

Rio Rico Properties, Inc.

January 14, 2010

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1 **I. INTRODUCTION.**

2
3 **Q. Please state your name and business address.**

4 A. My name is Matthew Rowell. My business address is 9808 South 45th Place, Phoenix,
5 Arizona.

6
7 **Q. By whom are you employed and what are your duties and responsibilities?**

8 A. I am a member of Desert Mountain Analytical Services ("DMAS") a consulting firm
9 specializing in utility regulatory matters. In that capacity I have provided testimony
10 regarding various utility regulatory issues before the Arizona Corporation Commission
11 ("Commission").

12
13 **Q. Please state your background and qualifications in the field of utility regulation.**

14 A. A statement of my qualifications is attached as Exhibit 1 to this testimony.

15
16 **Q. What is the purpose of your testimony?**

17 A. I am providing testimony on behalf of Avatar Holdings and Rio Rico Properties
18 ("Avatar"). Avatar owns substantial real estate that is in various stages of development
19 within Rio Rico Utilities Inc's ("Company") certificated area. My testimony is limited to
20 addressing Avatar's issues with the Company's proposed hook up fee ("HUF") tariff.

21
22 **Q. What differences are there between the Company's proposed water and wastewater
23 hook-up tariffs?**

24 A. According to the Company, other than the amounts, there are no material differences
25 between these tariffs.¹ Accordingly, my testimony addresses both tariffs jointly.

26
27

¹ Company Response to Avatar Data Request 2.15.

1 **II. OVERVIEW AND PURPOSE OF HUFs.**

2
3 **Q. Please provide some background on the purpose of HUFs.**

4 **A.** For ratemaking purposes, funds received through HUFs are treated as contributions in aid
5 of construction ("CIAC".) Like all contributions, HUFs are intended to fund the
6 utility's investment in plant, not the utility's operating expenses. Funds used for the
7 extension of mains to a particular developing area are typically provided through a main
8 extension agreement and are treated (per A.A.C. R14-2-406) as advances in aid of
9 construction ("AIAC.") This plant needed to extend service to a particular developing
10 area is referred to as "on-site" plant. In contrast, "off-site" plant is plant needed to
11 increase the capacity of the system as a whole (such as new wells for a water company or
12 new or expanded wastewater treatment plants for a wastewater company.) Contributions
13 are intended to fund a portion of this offsite plant. That is, typically, CIAC is used to
14 fund off-site plant and AIAC is used for on-site plant.
15

16 **Q. Does the Arizona Administrative Code contain any rules regarding HUFs?**

17 **A.** No. A.A.C. R14-2-406 provides explicit directions on how main extension agreements
18 shall be conducted. On the subject of HUFs, however, the rules are silent. Additionally,
19 HUFs are not subject to negotiation as main extension agreements are. The Commission
20 has accepted HUFs in some instances and they are recognized as an appropriate means to
21 raise some of the funds necessary for a needed expansion in capacity. However, since
22 HUFs are covered only in a utility's tariff, the language contained in a company's HUF
23 tariff is extremely important. Ambiguous language in the tariff could be detrimental to
24 the utility, its customers and/or developers operating in the utility's service territory.
25
26
27

1 **Q. What is the regulatory justification for HUFs?**

2 A. Until 10-15 years ago, the Commission rarely approved HUFs.² More recently, the
3 Commission has accepted HUFs in some instances. Typically, the Commission's support
4 is based on the concept of "growth paying for growth." Or as the Company states,
5 "[h]ook-up fee funds are for new capacity required to provide service."³ Thus, HUFs
6 may be appropriate where growth is causing the utility to make capital investments for
7 off-site capacity. Conversely, in situations where the utility has existing capacity, or
8 existing obligations to provide capacity, a HUF is not justified.

9
10 Excessive reliance on HUFs or other sources of developer capital can result in financial
11 weakness for the utility.⁴ However, HUFs do provide some advantages. By providing a
12 set amount, they prevent possible disagreements over developer responsibilities for off-
13 site infrastructure. In order to realize this advantage, however, the HUF tariff must be
14 clear and potential ambiguities or sources of dispute eliminated.

15
16 **III. THE COMPANY'S PROPOSED HUF TARIFFS.**

17
18 **Q. What is Staff's position concerning the Company's requested HUFs tariffs?**

19 A. According to Staff witness Gerald W. Becker, Staff recommends disapproval because the
20 "Company refused to provide support" for the HUF tariff in response to Staff data
21 requests.⁵

22
23
24
25 ² Interim Report of the Arizona Corporation Commission's Water Task Force, dated October 28,
1999) at p. 16 (Docket No. W-00000C-98-0153).

26 ³ Company Response to Avatar Data Request 2.3.b.

27 ⁴ See e.g. Decision No. 71414 (December 8, 2009) at 8-10 (describing problems associated with
excessive use of HUFs).

⁵ Direct Testimony of Gerald W. Becker (Rate Design) filed January 6, 2010 at 3,6.

1 **Q. What is your response to Staff's testimony?**

2 A. I agree with Staff that the Company's proposed HUF tariff should be denied unless the
3 Company provides support for its proposal.
4

5 **Q. Did Staff make other relevant findings?**

6 A. Yes, Staff engineer Jian W. Liu reports that the Company has adequate capacity to "serve
7 the existing customer base and reasonable growth."⁶ If this finding is correct, it would
8 call into doubt the need for the HUF tariff because the purpose of HUFs is to pay for
9 additional off-site capacity. Any issues concerning the Company's capacity needs should
10 be resolved before a HUF is approved.
11

12 **Q. Does Avatar have concerns beyond those expressed by Staff?**

13 A. Yes. The original tariffs filed with the Company's rate case contained ambiguous
14 language that was a concern. At several points, those proposed tariffs reference
15 additional payments that may be required from the applicant.⁷ These ambiguous
16 references to potential additional payments create an environment of uncertainty that
17 makes planning for development unnecessarily difficult. I understand that the Company
18 will be filing revised tariffs similar to those filed by its affiliate Litchfield Park Service
19 Company (LPSCO) on December 31, 2009 in Docket Nos. SW-01428A-09-0103. The
20 LPSCO HUF fee tariffs appear to eliminate these references to additional payments. If
21 the Company files similar tariffs, it would be an improvement, but Avatar believes that
22 additional clarity on the issue of potential additional payments is necessary. Further it
23 appears that the scope of the proposed tariffs is overly broad. In their current form the
24 proposed tariffs appear to require HUFs in instances when additional offsite facilities are

25 ⁶ Direct Testimony of Jian W. Liu, December 15, 2009, at 4:7-8 and 5:14-15.

26 ⁷ The Company's proposed water division HUF tariff defines "applicant" as "any party entering
27 into an agreement with Company for the installation of water facilities to serve new service
connections, and may include Developers and/or Builders of new residential subdivisions and/or
commercial and industrial properties."

1 not necessary. Should the Company continue to pursue the filed HUF tariffs and not
2 submit revised tariffs that are similar to the revised LPSCO tariffs, I will provide
3 additional comments and concerns in my surrebuttal testimony on the ambiguous and
4 overbroad of the currently proposed HUF tariffs.

5
6 **Q. You stated above that additional clarity on the issue of potential additional**
7 **payments is necessary. Please explain.**

8 A. The HUF tariffs filed by LPSCO eliminate the explicit references to potential additional
9 payments but they do not explicitly state that there will be no additional contributions
10 required by the applicant. In order to provide certainty and clarity on this issue, Avatar
11 believes the tariffs should contain a specific statement that the amount due under the
12 HUF tariffs (and any applicable charges for on-site facilities under Line or Main
13 Extension Agreements) is the total amount due from the applicant and that no additional
14 charges will be assessed.

15
16 I have also seen proposed main extension agreements from LPSCO (these were provided
17 in the pending LPSCO rate case as exhibits to intervenor testimony) that appeared to
18 include a "capacity" charge in addition to the HUFs. Given the purpose of HUFs, that
19 suggests a potential double recovery depending on how such provisions are interpreted.
20 The potential for such "capacity" charges to appear in main extension agreements is an
21 additional reason why the HUF tariff should clearly indicate that the amount due under
22 the HUF tariffs (and any applicable charges for *on-site* facilities under Line or Main
23 Extension Agreements) is the total amount due from the applicant and that no additional
24 charges will be assessed.

25
26 **Q. Did Company provide additional information on the potential additional payments?**

27 A. Yes, in response to Avatar Data Requests 2.17 and 2.18, Company refused to give any

1 assurance additional payments would not be required. Company indicated that
2 "[a]dditional financing may be required pursuant to the Commission's main extension
3 rules" even for off-site facilities. This language appears to indicate that Company
4 believes it can charge additional amounts for off-site facilities over and above any HUFs.
5 Such a practice would be inconsistent with the Commission's historical practice
6 concerning HUFs. If other developer funds are required for off-site investments, why
7 have a HUF? In addition, this possibility eliminates the clarity and ease of administration
8 that are some of the major benefits of HUFs. If the Commission approves a HUF, the
9 Commission should expressly state that the HUFs are the sole source of developer or
10 landowner funding for off-site infrastructure.

11
12 **Q. You also stated above that the scope of the above tariffs may be overly broad.**
13 **Please explain.**

14 A. As written the proposed tariffs would potentially apply in subdivisions where there is
15 already a Main Extension Agreement in place, subdivisions where Company is already
16 providing service and subdivisions where Company has accepted on-sites.

17
18 **Q. Why is that a problem?**

19 A. In each of the above instances capacity to serve the relevant subdivision should already
20 be in place and thus there should be no need for additional payments to fund capacity
21 expansion.

22
23 **Q. What does Avatar propose regarding this issue?**

24 A. Specific language should be added to the proposed tariffs that clearly indicates that the
25 HUFs will not apply to subdivisions that satisfy any of the following conditions at the
26 time the HUF tariffs are approved by the Commission:

- 27
- a Main Extension Agreement is in place for the subdivision,

- Company is already providing service in the subdivision,
- Company had accepted on-sites in the subdivision.

Q. Does the Company agree with Avatar that the HUFs should not apply in subdivisions where an MXA is already in place?

A. Yes. In response to Avatar Data Request 2.22, Company indicates that it does not intend for the hook-up to apply to subdivisions for which there is already a main extension agreement in place. Thus, adding specific language to that effect to the tariffs should not be controversial.

Q. Does the Company agree with Avatar that the HUFs should not apply in subdivisions where Company is already providing service?

A. In response to Avatar Data Request 2.23, the Company indicated that within such a subdivision lots covered by a Main Extension Agreement would not be subject to the HUFs but lots not covered by a Main Extension Agreement will be subject to the HUFs. Avatar disagrees with the Company on this point and believes the HUFs should not apply to any lot within a subdivision where service is already being provided.

Q. Does the Company agree with Avatar that the HUFs should not apply in subdivisions where Company has accepted on-sites?

A. The Company's response to Avatar Data Request 2.24 indicates that the Company agrees that HUFs should not apply in subdivisions where the Company has accepted on-sites subject to a Main Extension Agreement but they should apply absent a Main Extension Agreement.

1 **Q. Do you have any other comments on HUFs?**

2 A. Yes. Assuming the Staff recommendation is not accepted, the HUF should have a
3 provision that expressly provides for an offset against the HUF for any developer-
4 provided off-site facilities, including water production capacity or wastewater treatment
5 capacity. For example, if a developer turns over a well to the Company, the value of that
6 well should reduce the amount of HUFs the developer needs to pay.
7

8 **Q. Please summarize your recommendations.**

9 A. A HUF should not be approved until the Company provides adequate documentation to
10 Staff supporting the need for a HUF. If a HUF is approved, it should provide that HUFs
11 are the sole source of developer or landowner funding for off-site infrastructure. In
12 addition, if a HUF is approved, it should not apply where (at the time the HUF is
13 approved): (1) a main extension agreement has been executed for the subdivision; (2) the
14 Company has started providing service to the subdivision; or (3) the Company has
15 accepted on-site facilities within the subdivision. There should also be a provision that
16 allows an offset where a developer provides offsite facilities, including production or
17 treatment capacity, to the Company.
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